



# Policy and Regulatory Approaches to Grid Integration of Renewable Energy in the US

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# US RE policies & regulations are set at multiple levels



Source: https://www.ferc.gov/marketoversight/mkt-electric/overview.asp



Source: dsireusa.org

MISO

Northwest

### **Evolution of RE Policies & Regulations**



#### Policy & Regulatory Phases

Early commercialization

Enable scale-up & competition

Promote full integration

Adapted from Jacobs et al. (2016) "RE-TRANSITION" IEA-RETD.org

# **Early Commercialization**

Emerging trend is to incentivize greater innovation from utilities

- Example: New York Reforming the Energy Vision (REV)
- Short term innovation: Outcomebased performance incentives

 Long term innovation: Utilities develop proposals for pilot projects to facilitate DER participation.







### **Enable Scale-Up & Competition: The Policy Toolkit**

Policy Instrument		Description	How are prices determined?
1.	Tendering or Reverse Auctions	Competitive call for bids to provide RE; long-term contract	Through competition between different producers
2.	Feed-in Tariffs (FiTs)	Long-term contract to RE producers (\$/kWh) with guaranteed interconnection	Administratively determined
3.	Net Metering/ Net Billing	Behind-the-meter savings; RE production "rolls back" meter, reducing size of utility bill	Usually reflect the retail rate of consumers
4.	RPS/Quotas/T radable Certificates	Minimum RE generation requirements; Certificates disaggregate the RE quality from the electricity, enabling an entity to meet the quota without the electricity purchase	Quotas based on policy; Certificates based on trading value
5.	Tax Incentives	Tax credits typically applied to production or investment values	Administratively determined

# States are setting and implementing RE targets

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### **Renewable Portfolio Standard Policies**



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# States can implement similar policies in very different ways





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#### Customer Credits for Monthly Net Excess Generation (NEG) Under Net Metering



Fully integrating RE into existing market structures may require the following changes:

- New rules for market participation

   (allow RE to participate in energy, capacity, and ancillary service markets; treat RE as dispatchable);
- Update market rules to reflect new resources

   (expand price signals to intraday time frame; update bidding formats to incorporate new operating constraints.);
- New market instruments reflecting emerging system needs

   (align reserves markets with energy markets and new flexibility
   requirements and capability; procure reactive power from market);

### Promote full integration – Examples

- On June 2, 2016, the US Federal Energy Regulatory Commission (FERC) approved a proposal by the California Independent System Operator (CAISO) to allow individual energy resources that are too small to participate in the wholesale market to be grouped together to meet the market's minimum 0.5 megawatt (MW) threshold
- ERCOT requires **new RE generators to provide grid services** including frequency response, voltage ridethrough, and ramping control capabilities

### **Promote full integration – Examples**

- Some US markets are creating customizable bidding format designs. CAISO bidding format for energy storage participants can account for capacity limits, ramp rate constraints, maximum and minimum energy constraints, and state-of-charge constraints subject to charge/discharge efficiency rates.
- CAISO, ERCOT, PJM and MISO have developed various versions of a Flexible Ramping product — to encourage more flexible resources to enter the market

- US regulations and policies are established at multiple levels
- RE incentives have evolved from the old models of single policies that support deployment
- Emerging policies and regulations are geared toward
   Incentivizing R&D and innovation from utilities
  - Bridging remaining price gap between conventional and new RE resources
  - Updating operating rules and regulations to reflect capabilities and needs of new power system





# Thank you! Amy.rose@nrel.gov